

TTPO
Presentation
December 15th 2016



Semco Maritime

*Projects, solutions and competences
for the global energy sector*



SEMCO MARITIME

35 years of energy experience

Safety briefing

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Semco Maritime

Participates as a general contractor or subcontractor within the following market sectors:

- Oil & Gas
- Wind Power
- Rig Projects
- Power Projects
- Manpower
- Fabrication and Workshops



Headquartered in Esbjerg, Denmark

With subsidiaries in Norway, UK, Dubai, Germany, Singapore, China, Vietnam, Central America, Australia and the USA



1.500 **dedicated** employees providing services for the global energy sector.



Sandbank Offshore Substation

by longterm partners

Bladt Industries

Semco Maritime

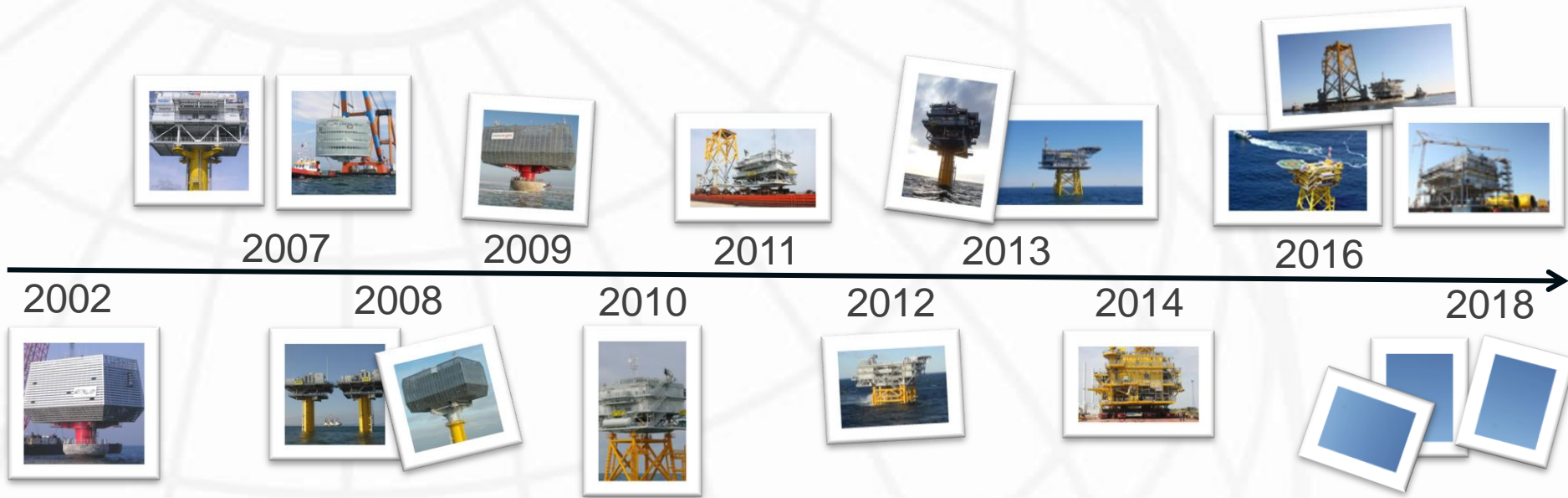


Facts – Sandbank OSS



Client:	Vattenfall/Stadtwerke München
Location:	North Sea, Germany
Installation:	2016 – 28 meters water depth
Type of Contract:	EPCI contract
Electrical facts:	2 transformer - 2 x 180 MVA 92 km cables HV GIS MV GIS Main diesel engines 2x 1840
KVA	
Size:	2,250 tons topside 1,700 tons jacket
Construction Time:	18 months

Pioneers



Organisation – Internal

EPCI contract

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Project Management

EPCI
Construction

- Construction Topside
- Construction Jacket + pin piles
- Loadout
- Seafastning

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Electrical Package

- Grid study
- Design MV/HV
- Utility system
- Construction
- On- offshore commissioning

Niras
Design Package

- Overall layout
- Topside design
- Jacket design

Installation

- Offshore transport
- Offshore installation

Tender Phase



- ✓ Construction optimization
- ✓ **Close dialogue with stakeholder**
- ✓ Interaction with client to clarify requirements and specifications
- ✓ **Comply with legal requirements and specifications (Grid Studies)**
- ✓ Commercial challenges

Design/Planning Phase



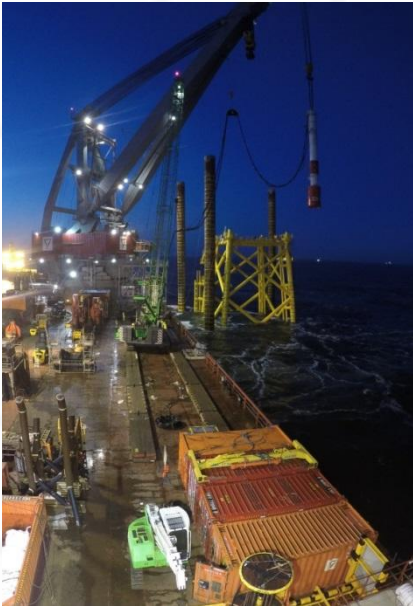
- ✓ Construction optimization
- ✓ Early involvement
- ✓ Design workshops
- ✓ Comply with legal requirements and specifications
- ✓ **Authority approval (Grid Studies) and certifications**

Onshore Construction/Test



- ✓ Construction – Jacket
- ✓ Construction - Topside
- ✓ Topside E&I
- ✓ Mechanical
- ✓ Final Acceptance Test, HAT, SAT
- ✓ Documentation and manuals
- ✓ **Hands on training of clients personnel**
- ✓ Handling of punch items

Installation/commissioning



- ✓ Offshore Transportation
- ✓ Installation
- ✓ Hook-up
- ✓ Connection of export and array cables
- ✓ **Final commissioning of all systems**
- ✓ Final test and takeover

How to execute an

EPCI contract in 2 minutes!

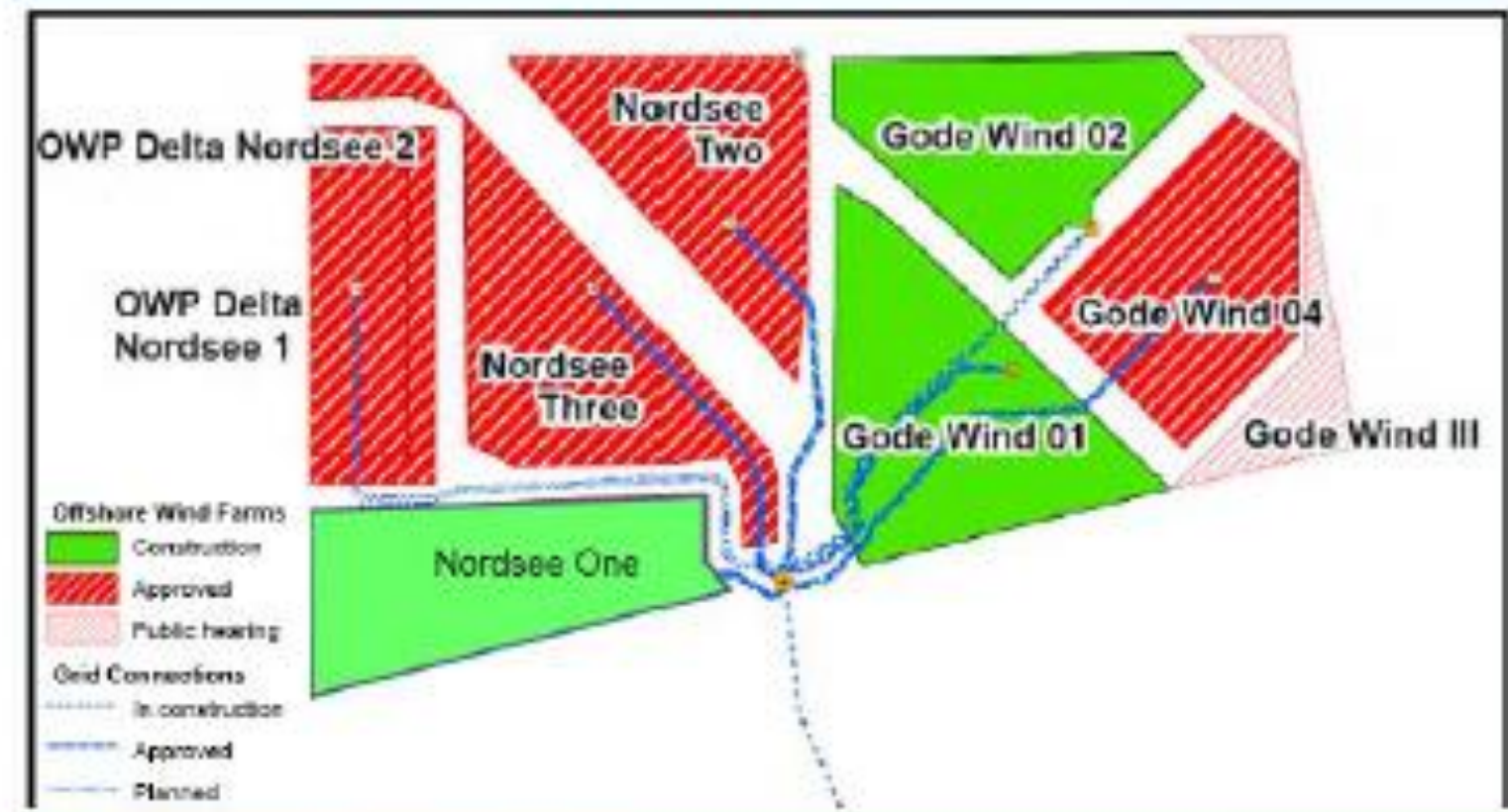


possibilities and issues

- ✓ Warranty and O & M requirements – weather risk
- ✓ **Local content**
- ✓ **Common lessons learned**
- ✓ Availability provisions (performance guarantees) should be reasonable
- ✓ Tender cost
- ✓ Negotiations timeframe – cost
- ✓ Cash flow



Off-shore HVDC site Lay-out



Overview which adjacent windfarms

Source: BSH, translated

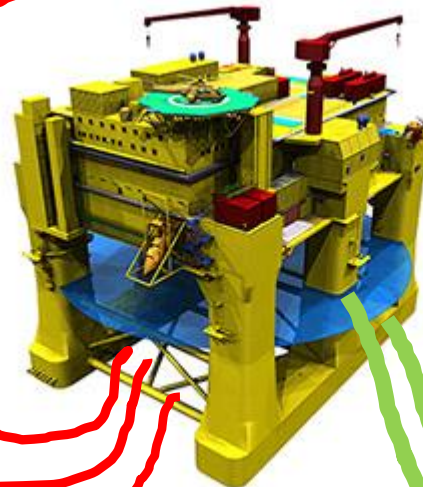
Off-shore HVDC principal Lay-out



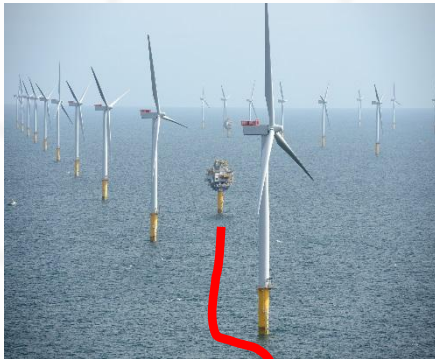
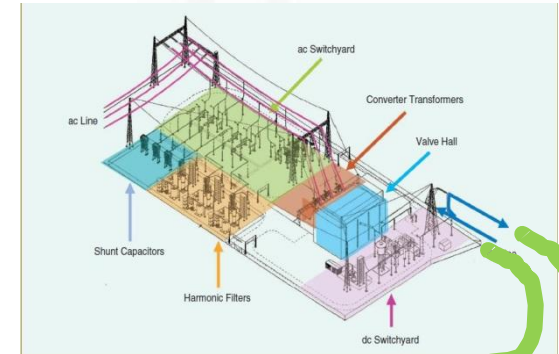
“Gode Wind I”



“Northsee One”



DoIWin 2
916 MW HVDC
converter station



“Gode Wind II”

2x135 km cable



Facts of DolWin2 Light HVDC converter station

Commissioning year:	2016
Power rating:	916 MW
No of circuits:	1
AC Voltage:	155 kV (Platform DolWin beta), 380 kV (Dörpen West)
DC Voltage:	±320 kV
Length of DC submarine cable:	2 x 45 km
Length of DC underground cable:	2 x 90 km
Main reason for choosing HVDC Light:	Length of land and sea cables
Size (L x W)	100.1m x 74.1m
Application:	Offshore wind connections

Dolwin2 HVDC Substation from ABB



EPCI contract worth around \$1 billion consisting of:

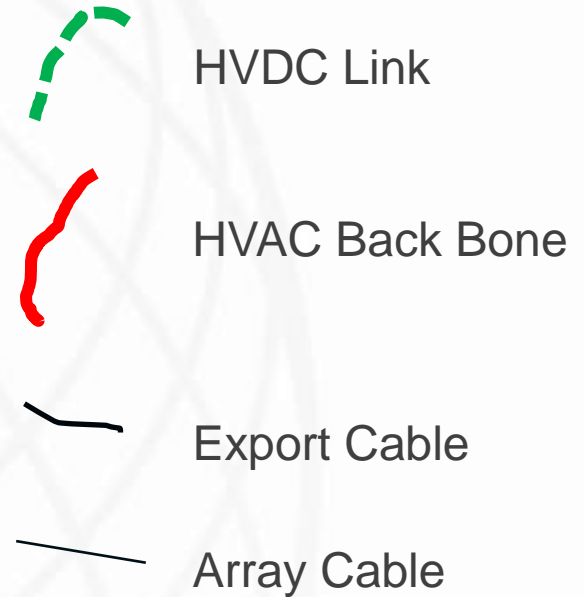
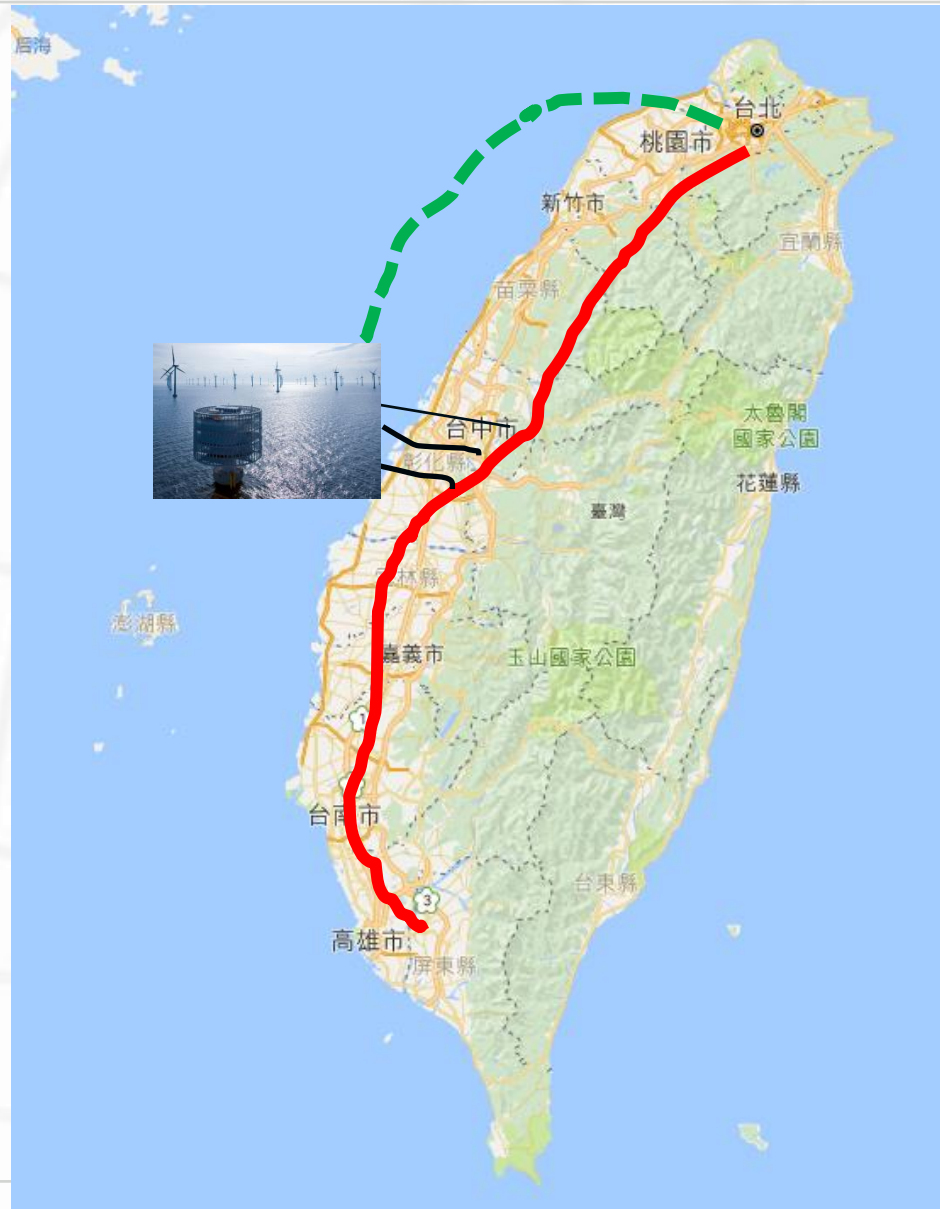
- one off-shore 916 MW, 320 kV HVDC converter platform
- 2x135 km off-shore and onshore 320 kV HVDC cables
- one onshore HVDC converter station

Advices gained from experience

- So far only 6 – 7 off-shore HVDC converter station is in operation today
- Only economical for Wind farms > 800 – 1,000 MVA
- Evaluate carefully the real need for off-shore HVDC systems
- Explore cheaper alternative solutions as HVAC and possible off-shore reactors
- Evaluate the cost of Loss of Production with HVDC system faults
- >80% of the Insurances off-shore expenditures is paid out to off-shore HVAC cable repairs
 - Repair time of off-shore HVAC cables is 120 -180 days
 - Repair cost of offshore HVDC cables is much higher than for off-shore HVAC cables
- Distinguish carefully between:

**What is nice to have
and
What is really needed**

Taiwan Grid Challenges



Which solution to choose?

Challenges:

- ✓ Export cables 161 kV or 345 kV
- ✓ Array cables 66 kV
- ✓ Offshore substation - Ownership
- ✓ Onshore substation - Ownership
- ✓ Number of land fall cables
- ✓ Strength of Back Bone
- ✓ ACDC Link offshore or onshore
- ✓ Network availability
- ✓ Developer compensation
- ✓ Network stability
- ✓ Grid Code compliance

Which solution to choose?

Solutions:

- ✓ Taipower to investigate the possibilities with consideration of the most economical long term solution
- ✓ Taipower to investigate the various solutions used in Europe
- ✓ Find solutions for strengthen of the Back Bone
- ✓ To quickly develop and ensure the right solutions consultancy services in close corporation with BOE / ITRI / Taipower is needed
- ✓ Draw-up and issue the standard as guidance for the developers

Semco Maritime as a strong and reliable partner with many years of experience within the Energy Transmission system is the right independent choice for solving the Grid challenges which BOE / ITRI / Taipower faces

Offshore safety inter-field telecommunication

The Semco Maritime inter-field telecommunication concept ensures a full and clear communication, complying to the ever stricter HSE requirements for wind park project locations by utilizing a variety of mission critical field proven technologies

Typical system supply

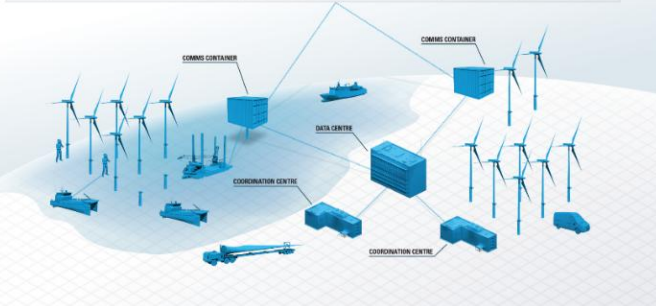
- SemTETRA (multisite group/private calls), DMR, VHF/AM (Aeronautical flight radio), VHF/FM (marine radio)
- SemAir repeater solution for TETRA indoor coverage in WTG and OSS

Transmission systems

- Microwave point-to-point/ multi-point radio link, data networks LAN/WAN

SemPAM

- The SemPAM is a web-based people and asset management and monitoring tool



SemTETRA[®] offers an **advanced** solution that integrates **many** other telecommunication systems with the *SemTETRA*[®] system.

Contacts and Questions?

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